

**CALCULATION OF THE DEFAULT SERVICE CHARGE**

<b>G1 Class Default Service:</b>	<b><u>Aug-10</u></b>	<b><u>Sep-10</u></b>	<b><u>Oct-10</u></b>	<b><u>Total</u></b>
<b><i>Power Supply Charge</i></b>				
1 Reconciliation	(\$2,944)	(\$2,837)	(\$2,723)	(\$8,504)
2 Total Costs	<u>\$817,627</u>	<u>\$668,912</u>	<u>\$638,455</u>	<u>\$2,124,994</u>
3 Reconciliation plus Total Costs (L.1 + L.2)	\$814,683	\$666,075	\$635,732	\$2,116,490
4 kWh Purchases	<u>11,801,216</u>	<u>11,375,729</u>	<u>10,917,662</u>	34,094,607
5 Total, Before Losses (L.3 / L.4)	\$0.06903	\$0.05855	\$0.05823	
6 Losses	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	
7 Total Retail Rate - Variable Power Supply Charge (L.5 * (1+L.6))	\$0.07220	\$0.06124	\$0.06090	
<b><i>Renewable Portfolio Standard (RPS) Charge</i></b>				
8 Reconciliation	\$4,488	\$4,327	\$4,152	\$12,967
9 Total Costs	<u>\$20,265</u>	<u>\$19,534</u>	<u>\$18,748</u>	<u>\$58,547</u>
10 Reconciliation plus Total Costs (L.8 + L.9)	\$24,754	\$23,861	\$22,900	\$71,514
11 kWh Purchases	<u>11,801,216</u>	<u>11,375,729</u>	<u>10,917,662</u>	34,094,607
12 Total, Before Losses (L.10 / L.11)	\$0.00210	\$0.00210	\$0.00210	
13 Losses	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	
14 Total Retail Rate - Variable RPS Charge (L.12 * (1+L.13))	\$0.00219	\$0.00219	\$0.00219	
15 Total Retail Rate - Variable Default Service Charge (L.7 + L.14)	\$0.07439	\$0.06343	\$0.06309	

Authorized by NHPUC Order No. in Case No. DE 10-028, dated